पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)



केन्द्रीय कार्यालयः "सौदामिनी" प्लॉट सं. २. सैक्टर-२९, गुडगाँव-122 001, हरियाणा फोन : 2571700 - 719, फैक्स : 2571760, 2571761 तार 'नेटग्रिड'

Corporate Office: "Saudamini" Plot No. 2, Sector-29, Gurgaon-122 001. Haryana

Tel.: 2571700 - 719, Fax: 2571760, 2571761 Gram: 'NATGRID'

संदर्भ संख्या/Ref. Number

C/COS/IPO/781

Dt: 28.10.2009

The GM (Listing) National Stock Exchange of India Ltd., Exchange Plaza, Plot No. C/1, G Block, Bandra Kurla Complex, Bandra (East) Mumbai

Dear Sir.

Sub: Unaudited Financial Results for the quarter and half year ended 30th September, 2009 together with Limited Review Report.

In pursuance of clause 41 of the Listing Agreement, a copy of Unaudited Financial Results for the quarter and half year ended 30th September, 2009 together with Limited Review Report for the said period is submitted please.

Thanking You,

Yours faithfully,

Company Secretary

Encl: a/a

B-9 QUTAB INSTITUTIONAL AREA,	KATWARIA SAR	AI, NEW DELHI-	110016.		
UNAUDITED RESULTS FOR THE QUARTER A	ND HALF YEAR	ENDED 30TH SE	PTEMBER 2009)	
					(Rs. in lacs)
PARTICULARS	Quarter	Quarter ended	Half Year ended	Half Year ended	Accounting year ended
	30.09.2009	30.09.2008	30.09.2009	30.09.2008	31.03.2009
	00.00.2000	(Unaud			(Audited)
Revenue from Operations					
Transmission Income - Other than FERV	158482	119791	320267	227441	528284
Transmission Income - FERV	2804	28490	-8298	47312	88982
a)Total Transmission Income	161286	148281	311969	274753	617266
b) Consultancy Income	5033	3859	9605	7925	21590
c) Telecom Income	4147	3616	8107	6925	14983
d) Short Term Open Access	3156	1765	4761	2759	6161
e) Lease Income - State Sector ULDC	1233	1248	2716	2490	7585
Total Revenue from Operations	174855	158769	337158	294852	667585
2. Expenditure					
I. a) Staff Cost	16954	12826	36553	27985	64388
b) Other O&M Expenditure (including DRE Written off)	10673	10257	20386	17687	45967
Total Expenditure other than Depreciation	27627	23083	56939	45672	11035
II. Depreciation	58185	27445	104886	53824	109397
Total Expenditure	85812	50528	161825	99496	219752
Profit from Operations before Other Income and Interest &					
Finance Charges	89043	108241	175333	195356	44783
4.Other Income					
a) Interest on Bonds & Long Term Advances	3048	3442	6054	6866	1329
b) Interest from Banks	1565	3032	2541	5929	1098
c) Dividend	1000	120	2293	1955	195
d) FERV Gain	-528		11373		
e) Others	3426	1934	5179	3544	903
Total Other Income	7511	8528	27440	18294	35269
5. Profit before Interest & Finance Charges	96554	116769	202773	213650	48310
6. (I) Interest & Finance Charges					
a) Interest & Other Charges	36973	37124	73001	71512	15024
b) Rebate to Customers	1805	2232	3862	4592	863
c) FERV as adjustment in Borrowing Cost	2834	11845	3087	19200	4048
(II) FERV above Domestic Borrowing Cost	11	- 19039	- 11	31335	5384
Total Interest & Other Charges	41623	70240	79961	126639	25320
Profit after interest but Before Tax and Prior Period Adjustments	54931	46529	122812	87011	22989
8. Less : Prior Period Items - FERV				5058	510
Prior Period Items - Others	81	749	-61	808	193
9. Profit before tax	54850	45780	122873	81145	22285
5. From before tax	04000	40700			
10. Provision for Taxation					
a) Minimum Alternate Tax	8709	4840	20631	8365	4786
b) Fringe Benefit Tax	-150		-150		146 447
c) Deferred Tax	294	834	1734	1854	447
11. Profit after Tax	45997	39643	100658	70212	16906
40 Paid in Fauit Chara Canital	420884	420884	420884	420884	42088
Paid up Equity Share Capital Reserves excluding Revaluation Reserve	420004	420004	420004	420004	104147
14.Basic and Diluted EPS (*)	1.09	0.94	2.39	1.67	4.02
(Rs./Share of Rs 10 each calculated on profit after Tax)	1.00				
15.Debt Equity Ratio		· ·	67:33	63:37	66:3
16.Debt Service Coverage Ratio (DSCR)	Estature nucesia		2.24	1.42	
17.Interest Service Coverage Ratio (ISCR)			4.34	3.05	3.3
18. Public Shareholding					
- Number of shares	573932895	573932895	573932895	573932895	57393289
- Percentage of shareholding	13.64 %	13.64 %	13.64 %	13.64 %	13.64
19.Promoters and Promoter Group Shareholding				C.	
(a) Pledged/ Encumbered					
Number of Shares	-				-
Percentage of share (as % of the total shareholding of promoter and					
promoter group)		-		·	
Percentage of share (as % of the total share capital of the company)	-				
(b) Non-encumbered	00010	000100000	200 100000	260 400000	20040000
Number of Shares	3634908335	3634908335	3634908335	3634908335	36349083
Percentage of share (as % of the total shareholding of promoter and	400.00	400.00	100.00	100 %	100
promoter group) Percentage of share (as % of the total share capital of the company)	100 %		100 %		THE RESIDENCE OF THE PERSON OF
(Percentage of share (as % of the total share capital of the company)	86.36 %	86.36 %	86.36 %	86.36 %	86.36
* EPS figures for the quarter and half year have not been Annualised					







Particulars	Quarter ended 30.09.2009	Quarter ended	Half Year ended	Half Year ended	Year ended	
	(Unaudited)	30.09.2008	30.09.2009	30.09.2008	31.03.2009	
	(Chaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Audited)	
Segment Revenue including Other	OASS RESIDENCE DE LA COMPANION		CONTRACTOR OF THE PARTY OF THE	A STATE OF THE PARTY OF THE PAR		
Income			全国的企业企业的企业			
- Transmission	167443	152740	335500	285444	CONTRACTOR OF THE PARTY OF THE	
- Consultancy	5075	3816	9660	8408	634295	
- ULDC/RLDC	5700	7056	11303	12353	21754	
- Telecom	4233	3756	8305	7078	31800	
Total	182451	167368	364768		15326	
Less: Inter Segment Revenue	85	71	170	313283 137	703175	
Total Revenue including Other	182366	167297	364598	Children Carlotte Control of the Con	321	
Income			304330	313146	702854	
Segment Results	Selection (Selection)		SOUTH BEING THE STATE OF THE ST	CONTRACTOR CONTRACTOR		
Profit Before Tax			Providencia de la composición del composición de la composición del composición de la composición de la composición de la composición del composición de la composición del co			
- Transmission	52120	45463	118426	78856	214140	
- Consultancy	1436	1482	2993		214140	
- ULDC/RLDC	338	-268	761	4009	10155	
- Telecom	956	-897	693	-203	1774	
Total Profit Before Tax	54850	45780	122873	-1517 81145	-3212 222857	
. Segment Capital Employed	MARKET MESOS OF	9.003,200475,A0000475,A00		AND THE PARTY OF T		
- Transmission	4442895	3536777	4442895	3536777	4007240	
- Consultancy	-93516	-50387	-93516	-50387	4097340	
- ULDC/RLDC	123830	130588	123830	130588	-117483	
- Telecom	75777	70080	75777		116653	
Total Segment Capital Employed	4548986	3687058	4548986	70080 3687058	75094 4171604	

- 1 While calculating segment wise capital employed, dererred tax liability for consultancy and other segments has not been considered and included in transmission segment.
- 2 Profit of Telecom segment has been increased by the amount of inter segment revenue with a corresponding decrease in profit of Transmission







Notes:

- 1. (i) In exercise of powers u/s 178 of Electricity Act 2003, Central Electricity Regulatory Commission (CERC) has notified 'CERC (Terms and Conditions of Tariff) Regulations 2009' vide order dt.19th January, 2009 for the determination of transmission tariff for the block period 2009-14. Pending filing of petitions and issue of tariff orders by CERC, Transmission Charges for the quarter / half year have been provisionally accounted for based on the above norms.
 - (ii) The tariff norms for the block period 2009-14 notified by CERC provides that the rate of return on equity (ROE) shall be computed by grossing up the base rate of 15.5 % with the tax rate applicable to the Company (MAT @ 11.33%) for the year 2008-09 which shall be trued up separately for each year with respect to the actual tax rate applicable, in line with the provisions of the relevant Finance Act of the respective year, for the tariff period alongwith the tariff petition for the next tariff period. Return on Equity for the quarter / half year has been grossed up based on MAT rate of 11.33% (10% plus surcharge @10% and education cess @3%) applicable for the year 2008-09.
 - (iii) Based on the tariff orders issued by CERC pertaining to the transmission systems commissioned upto 31.03.2009, an amount of Rs. 2501 lacs and Rs 12809 lacs, being the tariff for the period upto 31.03.2009, has been included in Transmission Income for the quarter and half year ended 30.09.2009 respectively.
- 2. (i) Depreciation on transmission assets, which was hitherto (upto the first quarter ending 30.06.2009) being charged based on the rates notified by CERC for the purpose of tariff, is now being charged as per the rates prescribed in the Schedule XIV to the Companies Act, 1956. The general rate of depreciation charged is 5.28% as against 2.91% being followed upto 31.03.2009. The change, effected retrospectively w.e.f., 01.04.2009, has resulted in increase in depreciation by Rs.42428 lacs which has been partly offset by increase in depreciation recovery in the tariff, in comparison to CERC depreciation rates and methodology applicable for the financial year 2008-09. The above change has also resulted in increase in depreciation and decrease in profit by Rs.9656 lacs with reference to the CERC depreciation rates and methodology followed during the first quarter of the Financial Year 2009-10.
 - (ii) Advance Against Depreciation (AAD) was hitherto included in the Transmission Income upto 31.03.2009 on repayment of entire loan taken for the specific project by spreading the AAD over the residual life of the project. Due to change of tariff norms w.e.f., 01.04.2009, the same has now been taken to Transmission Income after 12 years from the year of commercial operation. The above income is recognised being the lower of AAD outstanding as at 31.03.2009 and the difference between the depreciation charge in accounts and depreciation recovery through tariff.

This change has resulted in increase in Transmission Income and Profit by Rs. 1814 lacs.

3. The re-statement of foreign currency loans has resulted in FERV loss of Rs. 10773 lacs for the quarter and FERV gain Rs. 44688 lacs for the half year ended 30.09.2009 as against FERV loss of Rs. 68610 lacs and loss of Rs. 118989 lacs for the corresponding quarter and half year of the previous year 2008-09.







Accounting of such FERV as per accounting policies adopted by the Company has resulted in decrease in profit for the quarter by Rs. 407 lacs (decrease in profit by Rs. 2394 lacs in the corresponding quarter of last year) and increase in profit for the half year by Rs. 390 lacs (decrease in profit by Rs. 8281 lacs in the corresponding half year of last year). Balance has been decapitalised/shown as payable to constituents as per the opinion of Expert Advisory Committee of ICAI.

- 4. Pending implementation of pay revision due w.e.f. 1st January, 2007, provision (net of charge to construction) for the quarter Rs. 5453 lacs and Rs. 11094 lacs for the half year has been made towards wage revision against Rs. 2561 lacs and Rs. 5433 lacs for the corresponding quarter and half year of the previous year 2008-09. The guidelines issued from time to time by Department of Public Enterprises (DPE), GOI and principles of wage revision approved by the Board of Directors in respect of the Executives of the Company have been followed for creating above provision in respect of all categories of employees including Supervisors and Workmen.
- 5. (i) Pursuant to the directions by the Ministry of Power, GOI vide letter dt. 04/07/2008 the company had set up a wholly owned subsidiary (WOS) company on 20th March 2009 namely "Power System Operation Corporation Limited" for independent system operation. The WOS will take over certain assets presently being held under RLDC/ULDC segment of the Company.
 - (ii) CERC vide notification dated 18.09.2009 has issued tariff norms for fixation of fees and charges of RLDC/ULDC segment. Pending identification and determination of value of assets and liabilities, the income of RLDC/ULDC segment is continued to be accounted for by the Company based on the CERC norms applicable for the period 2004-09. However, upon implementation of the new tariff norms with respect to RLDC/ULDC segment, the revenue recognised for the quarter / half year is not likely to result in reduction.
- 6. During the quarter, the Company has paid final dividend of Re. 0.70 per share (face value Rs. 10/- each) for the financial year 2008-09.
- 7. Formula used for computation of coverage ratios DSCR = Earning before Interest, Depreciation and Tax/(Interest & Finance Charges net of amount transferred to expenditure during construction + Principal Repayment) and ISCR = Earning before Interest, Depreciation and Tax/(Interest & Finance Charges net of amount transferred to expenditure during construction).
- 8. (i) Status of investor complaints received and attended, regarding equity shares, during the quarter ended 30th September, 2009 is given as under:

	Opening Balance	Additions*	Attended*	Closing Balance
No. of Complaints	0	256	256	0

^{*} includes references and communications

(ii) As at 30th September, 2009, no investor's complaint / grievance is lying un-resolved in respect of Bonds issued by the Company. Clarifications, as and when sought by investors, have been furnished.

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9. Previous quarter / half year / year figures have been regrouped / rearranged wherever

- The above results have been reviewed by the Audit Committee and have been approved by 10. the Board of Directors at its meeting held on 28.10.2009.
- The above results have been reviewed by the Statutory Auditors as required under clause 41 11. of the listing agreements.

For and on behalf of POWER GRID CORPORATION OF INDIA LTD.

(S.K. Chatu Chairman & Managing Director

Place: New Delhi. Date: 28th October, 2009.







A.R. & Co. Chartered Accountants A-403, Gayatri Apartments Airlines Group Housing Society Kolkata - 700 001 Sector-10, Dwarka, New Delhi - 75

S R I Associates Chartered Accountants 3-B, Garstin Place

Umamaheswara Rao & Co. Chartered Accountants Flat No. 5-H 'D' Block, 8-3-324, Krishna Apartments, Yellareddyguda Lane Ameerpet 'X' Roads, Hyderabad - 500 073

LIMITED REVIEW REPORT

Board of Directors Power Grid Corporation of India Limited B-9, Qutab Institutional Area Katwaria Sarai, New Delhi - 11 00 16

We have reviewed the accompanying statement of unaudited financial results of Power Grid Corporation of India Limited for the quarter / half year ended 30th September, 2009. This statement is the responsibility of the Company's Management and has been approved by the Board of Directors / Committee of Board of Directors. Our responsibility is to issue a report on these financial statements based on our review.

We conducted our review in accordance with the Standard on Review Engagement (SRE) 2400, Engagements to Review Financial Statements issued by the Institute of Chartered Accountants of India. This Standard requires that we plan and perform the review to obtain moderate assurance as to whether the financial statements are free of material misstatement. A review of interim financial information consists principally of applying analytical procedures for financial data and making inquires of persons responsible for financial and accounting matters. It is substantially less in scope than an audit conducted in accordance with the generally accepted auditing standards, the objective of which is the expression of an opinion regarding the financial statements taken as a whole. Accordingly, we do not express such an opinion.

We draw attention to Note No. 5(ii) of Notes to the above referred unaudited financial results regarding recognition of fees and charges of RLDC/ULDC segment of the Company.

Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying statement of unaudited financial results prepared in accordance with accounting standards and other recognized accounting practices and policies has not disclosed the information required to be disclosed in terms of Clause 41 of the Listing Agreement including the manner in which it is to be disclosed, or that it contains any material misstatement.

For A.R. & Co.

Chartered Accountants

Partner M.No. 017546

Place: New Delhi

Date: 28th October, 2009

For S R I Associates

Chartered Accountants

M.No. 051099

For Umamaheswara Rao & Co

Chartered Accountants

(G. Sivaramakrishna Prasad)

Partner

M. No. 024860