A.R. & Co. **Chartered Accountants**

C-1, II Floor, R.D.C. Raj Nagar, Ghaziabad - 201 002. Kolkata - 700 001. National Capital Region of Delhi

S R I Associates Chartered Accountants

3-B. Garstin Place

Umamaheswara Rao & Co. **Chartered Accountants**

Flat No. 5-H 'D' Block, 8-3-324, Krishna Apartments, Yellareddyguda Lane Ameerpet 'X' Roads, Hyderabad - 500 073.

LIMITED REVIEW REPORT

Board of Directors Power Grid Corporation of India Limited B-9, Outab Institutional Area Katwaria Sarai, New Delhi - 11 00 16

We have reviewed the accompanying statement of unaudited financial results of Power Grid Corporation of India Limited for the quarter and nine months ended 31st December, 2010 except for the disclosures regarding 'Public Shareholding' and 'Promoter and Promoter Group Shareholding' which have been traced from disclosures made by the management and have not been audited by us. This statement is the responsibility of the Company's Management and has been approved by the Board of Directors / Committee of Board of Directors. Our responsibility is to issue a report on these financial statements based on our review.

We conducted our review in accordance with the Standard on Review Engagement (SRE) 2400, Engagements to Review Financial Statements issued by the Institute of Chartered Accountants of India. This Standard requires that we plan and perform the review to obtain moderate assurance as to whether the financial statements are free of material misstatement. A review of interim financial information consists principally of applying analytical procedures for financial data and making inquires of persons responsible for financial and accounting matters. It is substantially less in scope than an audit conducted in accordance with the generally accepted auditing standards, the objective of which is the expression of an opinion regarding the financial statements taken as a whole. Accordingly, we do not express such an opinion.

Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying statement of unaudited financial results prepared in accordance with accounting standards and other recognized accounting practices and policies has not disclosed the information required to be disclosed in terms of Clause 41 of the Listing Agreement including the manner in which it is to be disclosed, or that it contains any material misstatement.

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Kolkata

For A.R. & Co.

Chartered Accountants Rean No.002744C

For S R I Associates

Chartered Accountants Regn No.305109E

For Umamaheswara Rao & Co. Chartered Accountants

Rean No. 004453\$

(I. Pasha) **Partner**

Membershi

(G. Siva Rama Krishiid

Membership No. 0248

Partner

Place: I

Membersh

Date : 08

POWER GRID CORPORATION OF INDIA LTD. (A Govt. of India Enterprise) B-9 QUTAB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI-110016.

UNAUDITED RESULTS FOR THE QUARTER AND NINE MONTHS ENDED 31ST DECEMBER, 2010

		(Rs.				
		Quarter ended on		Nine Months ended on		Year ended on
	PARTICULARS	31.12.2010	31.12.2009	31.12.2010	31.12.2009	31.03.2010
		(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Audited)
1.	Revenue from Operations				·	
	a) Transmission Income	190730	154327	568289	474594	657638
	b) Consultancy Income	5589	6727	20784	16332	26917
İ	c) Telecom Income	4205	4052	13142	12159	15772
	d) Short Term Open Access	4688	3957	15572	7530	12418
	Total Revenue from Operations	205212	169063	617787	510615	712745
2	Expenditure					
	I. a) Staff Cost	18831	15096	58098	51649	72670
	b) Other O&M Expenditure (including DRE Written off)		12775	40260	33161	53136
	Total Expenditure other than Depreciation	32468	27871	98358	84810	125806
	II. Depreciation	57092	53597	161643	158483	197969
	Total Expenditure	89560	81468	260001	243293	323775
3.	Profit from Operations before Other Income and		01400	20001		
٥.	Interest & Finance Charges	115652	87595	357786	267322	388970
L						
4.	Other Income	9311	7464	34002	27435	37613
5.	Profit before Interest & Finance Charges	124963	95059	391788	294757	426583
6.	Interest & Finance Charges					
	a) Interest & Other Charges	38483	40548	115353	113549	146339
	b) Rebate to Customers	1996	2231	5774	6093	7768
	c) Foreign Exchange Rate Variation (FERV)	31	(77)	288	(54)	217
	Total Interest & Other Charges	40510	42702	121415	119588	154324
7.	Profit after interest but Before Tax and Prior					
	Period Adjustments	84453	52357	270373	175169	272259
8.	Less : Prior Period Expenses / (-) Incomes	467	(39)	697	(100)	9627
9.	Profit before Tax	83986	52396	269676	175269	262632
40	Provision for Taxation	i				
'	a) Minimum Alternate Tax	13022	3374	48866	24005	42191
	b) Fringe Benefit Tax	10022		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(150)	(150)
	c) Deferred Tax	11845	238	26233	1972	16497
	,					
11	Profit after Tax	59119	48784	194577	149442	204094
12	Paid up Equity Share Capital	462973	420884	462973	420884	420884
13	Reserves excluding Revaluation Reserve					1173306
14	Basic and Diluted EPS (*)	1.35	1.16	4.56	3.55	4.85
	(Rs. / Share of Rs 10 each calculated on Profit after Tax)					
15	Public Shareholding					
••	- Number of shares	1415701141	573932895	1415701141	573932895	573932895
	1	30.58%	13.64 %	30.58%	13.64 %	13.64 %
10	Percentage of shareholding Promoters and Promoter Group Shareholding	30.3076	13.04 /6	30.3670	13.04 /0	13.07 70
פון	·			1		
	(a) Pledged/ Encumbered Number of Shares	_	_	_ 1	_	_
	Percentage of share (as % of the total	-	_	_	-	
	shareholding of promoter and promoter group)	_	_	_	_	-
	Percentage of share (as % of the total share					
	capital of the company)	_		_	-	-
	(b) Non-encumbered					
	Number of Shares	3214024212	3634908335	3214024212	3634908335	3634908335
	Percentage of share (as % of the total					
	shareholding of promoter and promoter group)	100 %	100 %	100 %	100 %	100 %
	Percentage of share (as % of the total share					
	capital of the company)	69.42%	86.36 %	69.42%	86.36 %	86.36 %

^{*} EPS figures for the quarter/ nine months have not been Annualised.







Paticulars	Quarter ended	Quarter ended	Nine Months ended	Nine Months ended	Year ended
	31.12.2010	31 12 2009	31.12.2010	31.12.2009	31 03 2010
	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Audited)
A Segment Revenue including Other Income					
- Transmission	201376	160579	593592	493004	670579
- Consultancy	5660	6719	20966	16379	27708
 RLDCs (System Operations Segment)(*) 	0	6565	14662	17868	22458
- ULDCs - Other Assets	3298	0000	9427	17000	13730
- Telecom	4498	4182	13677	12487	16729
Total	214832	178045	652324	539738	751204
Less: Inter Segment Revenue	309	83	535	253	846
Total Revenue including Other Income	214523	177962	651789	539485	750358
B Segment Results	a da juli libihat ya egisti	ucanique de la carriera	Alderski Militaria di dikili den ber		
Profit Before Tax				t Chile io Ballandi di	
- Transmission	79325	46844	251655	165270	239396
- Consultancy	3216	4620	11289	7613	44555
					14555
- RLDCs (System Operations Segment)	Ö	1087	2924	1848	14555 4177
- RLDCs (System Operations Segment) - ULDCs - Other Assets	0 1061	1087	2924 2703	1848	4177
	0 1061 384	1087 -155		1848 538	4177 3815
- ULDCs - Other Assets			2703	538	14555 4177 3815 689 262632
- ULDCs - Other Assets - Telecom (**) Total Profit Before Tax	384	-155	2703 1105	538	4177 3815 689
- ULDCs - Other Assets - Telecom (**) Total Profit Before Tax C Segment Capital Employed	384 83986	-155 -52396	2703 1105 269676	538 175269	4177 3815 689 262632
- ULDCs - Other Assets - Telecom (**) Total Profit Before Tax C Segment Capital Employed - Transmission (***)	384 83986 6036880	-155 -52396 4461853	2703 1105 269676 6036880	538 475269 4461853	4177 3815 689 262632 4873125
- ULDCs - Other Assets - Telecom (**) Total Profit Before Tax C: Segment Capital Employed - Transmission (***) - Consultancy	384 83986 6036880 -153176	-155 -52396	2703 1105 269676 6036880 -153176	538 175269	4177 3815 689 262632 4873125 -152509
- ULDCs - Other Assets - Telecom (**) Total Profit Before Tax C Segment Capital Employed - Transmission (***) - Consultancy - RLDCs (System Operations Segment)	384 83986 6036880 -153176 11746	-155 -52396 4461853	2703 1105 269676 6036880 -153176 11746	538 475269 4461853	4177 3815 689 262632 4873125 -152509 28728
- ULDCs - Other Assets - Telecom (**) Total Profit Before Tax C Segment Capital Employed - Transmission (***) - Consultancy - RLDCs (System Operations Segment) - ULDCs - Other Assets	384 83986 6036880 -153176 11746 91472	-155 52396 4461853 -136568 121189	2703 1105 269676 6036880 -153176 11746 91472	538 475269 4461853 -136568 121189	4177 3815 689 262632 4873125 -152509 28728 97525
- ULDCs - Other Assets - Telecom (**) Total Profit Before Tax C Segment Capital Employed - Transmission (***) - Consultancy - RLDCs (System Operations Segment)	384 83986 6036880 -153176 11746	-155 52396 4461853 -136568	2703 1105 269676 6036880 -153176 11746	538 175269 4461853 -136568	4177 3815 689 262632 4873125 -152509 28728

- (*) Assets and Liabilities of System Operation Segment have been transferred to POSOCO, a wholly owned subsidiary of POWERGRID, w.e.f. 01.10.2010. As such, Segment Revenue and Profit before Tax for the RLDCs (System Operations Segment) are nil for the quarter.
- (**) Profit of Telecom segment has been increased by the amount of inter segment revenue with a corresponding decrease in profit of Transmission segment.
- (***) While calculating segment wise capital employed, entire deferred tax liability has been considered and included in transmission segment.







Notes:

1. In exercise of powers u/s 178 of Electricity Act 2003, Central Electricity Regulatory Commission (CERC) has notified 'CERC (Terms and Conditions of Tariff) Regulations 2009' vide order dated 19.01.2009 for the determination of transmission tariff for the block period 2009-14. Pending disposal of petitions filed with CERC in certain cases and filing of petition in certain other cases, transmission income of Rs. 174996 lacs for the quarter and 521086 lacs for the nine months (corresponding quarter Rs. 149836 lacs and nine months Rs. 461120 lacs for the previous year) have been provisionally recognised based on the CERC norms for the block period 2009-14 and as per accounting policy of the Company.

However, The Tariff Regulations, 2009 provide that pending determination of tariff by the CERC, the Company has to provisionally bill the beneficiaries at the tariff rates approved by the CERC as on 31.03.2009. Accordingly, the Company has provisionally billed the transmission charges amounting to Rs. 123354 lacs for the quarter and Rs. 366160 lacs for the nine months ended 31.12.2010 (corresponding quarter Rs. 131188 lacs and nine months Rs. 393563 lacs for the previous year).

As such, transmission income amounting to Rs. 51642 lacs for the quarter and Rs. 154926 lacs for the nine months ended 31.12.2010 are yet to be billed to the beneficiaries.

2. The re-statement of foreign currency loans has resulted in Foreign Exchange Rate Variation (FERV) loss of Rs. 100 lacs for the quarter and FERV loss of Rs. 1612 lacs for the nine months ended 31.12.2010 as against FERV gain of Rs. 32613 lacs and FERV gain of Rs. 77301 lacs for the corresponding quarter and nine months of the previous year 2009-10.

Accounting of such FERV consistently as per accounting policies adopted by the Company has resulted in decrease in profit for the quarter by Rs. 31 lacs (increase in profit by Rs. 77 lacs in the corresponding quarter of previous year) and decrease in profit for the nine months ended on 31.12.2010 by Rs. 288 lacs (increase in profit by Rs. 54 lacs in the corresponding nine months of the previous year). Balance has been capitalized/decapitalised or shown as recoverble/payable as per the opinion of Expert Advisory Committee of ICAI.

3. The company had set up a wholly owned subsidiary company on 20.03.2009 namely "Power System Operation Corporation Limited" (POSOCO) for taking over Assets and Liabilities along with associated manpower of Power System Operation Segment comprising of five Regional Load Despatch Centres (RLDCs) and National Load Despatch Centre(NLDC) as per directions by the Ministry of Power, GOI vide letter dt. 04.07.2008.

Pursuant to shareholders approval obtained through postal ballot and notification dated 27.09.2010 u/s 27(2) of the Electricity Act, 2003 by Ministry of Power authorizing POSOCO to operate the NLDC at Delhi and five RLDCs situated at Delhi, Kolkata, Mumbai, Bangaluru and Shillong w.e.f., 01.10.2010, fixed assets (net block) of Rs. 7655 lacs and net current assets (other than Debtors) of Rs. 1428 lacs of such NLDC and five RLDCs have been transferred at book value to POSOCO on 01.10.2010 pending finalization of Purchase Consideration and completion of legal formalities.

The un-audited results of POSOCO for the quarter ended 31.12.2010 are as under:

Turnover	Rs. 6853 lacs
Profit before Tax	Rs. 1206 lacs







- 4. (i) In view of an opinion of the expert advisory committee of the Institute of Chartered Accountants of India, capital expenditure on assets not owned by the company, which was hitherto amortized over a period of four years, is now charged off to revenue as and when incurred. The unamortized balance as on 01/04/2010 under Fixed Assets and CWIP Schedule has been written off as prior period expenditure. This has resulted in decrease in profit by Rs. 642 lacs (including prior period impact of Rs. 465 lacs).
 - (ii) Leashold land, which was hitherto depreciated over the tenure of the lease, is now depreciated in 25 years or tenure of the lease whichever is less in accordance with the rate and methodology specified in the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2009 with retrospective effect from 01.04.2009. This has resulted in decrease in profit by Rs. 369 lacs (including prior period impact of Rs. 192 lacs).
- 5. Pursuant to the Further Public Offer (FPO), on 23rd November, 2010 the Company allotted 4209 lacs fresh equity shares of Rs. 10 each at a premium of Rs. 80 each (Rs. 75.50 each for retail investors) and further allotted 4209 lacs equity shares of Rs. 10 each for a consideration of Rs. 90 each (Rs. 85.50 each for retail investors) being disinvestment on behalf of President of India.
 - Out of the issue proceeds of FPO of Rs. 371257 lacs (net of Issue Expenses (provisional)), the Company has utilised an amount of Rs. 30000 lacs as per the objects of the issue and the balance is kept in the banks as term deposits.
- 6. (i) Status of investor complaints received and attended, regarding equity shares, during the quarter ended 31.12.2010 is given as under:

	Opening Balance	Additions*	Attended*	Closing Balance
No. of Complaints	0	10928	8713	2215 🛠 🏕

* includes references and communications were seen attended to, as certified (ii) As at 31.12.2010, no investor's complaint / grievance is lying un-resolved in respect of y

(ii) As at 31.12.2010, no investor's complaint / grievance is lying un-resolved in respect of Bonds issued by the Company. Clarifications, as and when sought by investors, have been furnished.

- 7. Previous quarter / nine months / year figures have been regrouped / rearranged wherever necessary.
- 8. The above results have been reviewed by the Audit Committee and have been approved by the Board of Directors at its meeting held on 08.02.2011.
- 9. The above results have been reviewed by the Statutory Auditors as required under clause 41 of the listing agreements.

For and on behalf of **POWER GRID CORPORATION OF INDIA LTD.**

(S.K. Shaturvedi) Chairman & Managing Director

Place: New Delhi. Date: 08.02.2011.





